

POWER		FY 2010 Revenue Requirement/Rates		Applicable Rate Schedule												
		Oct 09 - Sep 10														
				CV-F12												
		\$77,609,919														
First Preference Customers' Percentages: (apply to the Power Revenue Requirement)																
		<table><tr><td></td><td>Oct 09 – Sep 10</td></tr><tr><td>Sierra CC</td><td>0.50%</td></tr><tr><td>Calaveras PPA</td><td>1.10%</td></tr><tr><td>Trinity PUD</td><td>3.48%</td></tr><tr><td>Tuolumne PPA</td><td>0.94%</td></tr><tr><td>Total</td><td>6.02%</td></tr></table>				Oct 09 – Sep 10	Sierra CC	0.50%	Calaveras PPA	1.10%	Trinity PUD	3.48%	Tuolumne PPA	0.94%	Total	6.02%
	Oct 09 – Sep 10															
Sierra CC	0.50%															
Calaveras PPA	1.10%															
Trinity PUD	3.48%															
Tuolumne PPA	0.94%															
Total	6.02%															
First Preference Revenue Requirement		\$4,672,117		CV-F12												
Base Resource Revenue Requirement		\$72,937,802		CV-F12												
Oct 09 – Mar 10 Monthly		\$3,039,075														
Apr 10 – Sep 10 Monthly		\$9,117,225														
Custom Product Power		Pass-through of all costs		CPP-1												
CVP TRANSMISSION		Rates effective Oct 1, 09 - Mar 31, 10	Rates effective April 1, 10 - Sep 30, 10	Applicable Rate Schedule												
CVP Transmission Rate - monthly (\$/kW-Month)		\$ 1.00	\$1.01	CV-T2												
CVP Transmission Rate - hourly (mills/kWh)		1.37	1.38	CV-T2												
CVP Transmission Rate - daily (mills/kW-day)		32.88	33.22	CV-T2												
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)		\$ 1,751,086	\$1,745,298	CV-NWT4												
COTP TRANSMISSION – Summer Rate for June 2010 - October 2010		Current Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)		82.55		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)		\$ 0.0826														
COTP Pt-to-Pt (\$/MW-Day)		\$ 82.55														
COTP Pt-to-Pt (\$/MW-Month)		\$ 2,526														
COTP Pt-to-Pt (\$/MWh)		\$ 3.44														
PACI TRANSMISSION -- Spring Rate for April 2010 – May 2010		Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)		30.26		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)		\$ 0.0303														
PACI Pt-to-Pt (\$/MW-Day)		\$ 30.26														
PACI Pt-to-Pt (\$/MW-Month)		\$ 923.00														
PACI Pt-to-Pt (\$/MWh)		\$ 1.26														
PACI TRANSMISSION -- Summer Rate for June 2009 – October 2009		Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)		27.45		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)		\$ 0.0275														
PACI Pt-to-Pt (\$/MW-Day)		\$ 27.45														
PACI Pt-to-Pt (\$/MW-Month)		\$ 840.00														
PACI Pt-to-Pt (\$/MWh)		\$ 1.14														
PACI TRANSMISSION -- Winter Rate for November 2009 – March 2010		Current Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)		32.68		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)		\$ 0.0327														
PACI Pt-to-Pt (\$/MW-Day)		\$32.68														
PACI Pt-to-Pt (\$/MW-Month)		\$987.00														
PACI Pt-to-Pt (\$/MWh)		\$1.36														
COTP TRANSMISSION – Spring Rate for April 2010 - May 2010		Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)		83.84		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)		\$ 0.0838														
COTP Pt-to-Pt (\$/MW-Day)		\$ 83.84														
COTP Pt-to-Pt (\$/MW-Month)		\$ 2,557.00														
COTP Pt-to-Pt (\$/MWh)		\$ 3.49														
COTP TRANSMISSION – Summer Rate for June 2009 - October 2009		Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)		68.76		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)		\$ 0.06876														
COTP Pt-to-Pt (\$/MW-Day)		\$ 68.76														
COTP Pt-to-Pt (\$/MW-Month)		\$ 2,104.00														
COTP Pt-to-Pt (\$/MWh)		\$ 2.86														
COTP TRANSMISSION – Winter Rate for November 2009 – March 2010		Current Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)		86.13		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)		\$0.0861														
COTP Pt-to-Pt (\$/MW-Day)		\$86.13														
COTP Pt-to-Pt (\$/MW-Month)		\$2,601.00														
COTP Pt-to-Pt (\$/MWh)		\$3.59														
TRANSMISSION OF WESTERN POWER BY OTHERS				Applicable Rate Schedule												
Pass-through of all costs				CV-TPT6												
ANCILLARY SERVICES	Rates effective Oct 1, 09 - Mar 31, 10	Rates effective Apr 1, 10 - Sept 30, 10		Applicable Rate Schedule												
Regulation and Frequency Response (\$/kW-month)	\$5.17	\$5.46		CV-RFS3												
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.			CVSPR3												
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.			CV-SUR3												
Energy Imbalance	The charge for hourly average negative deviation (under delivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.			CV-EID3												